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APPENDIX

Appendix 1. Microfiltration Experiment, Membrane Cleaning, Membrane Modification, Glycerol Rejection Rate Documentation



Figure 1. Microfiltration Experiment Set up



Figure 2. Membrane Cleaning after Microfiltration Experiment



Figure 3. Microfiltration Experiment Pressure Gauge at 0.5 kg/cm^2

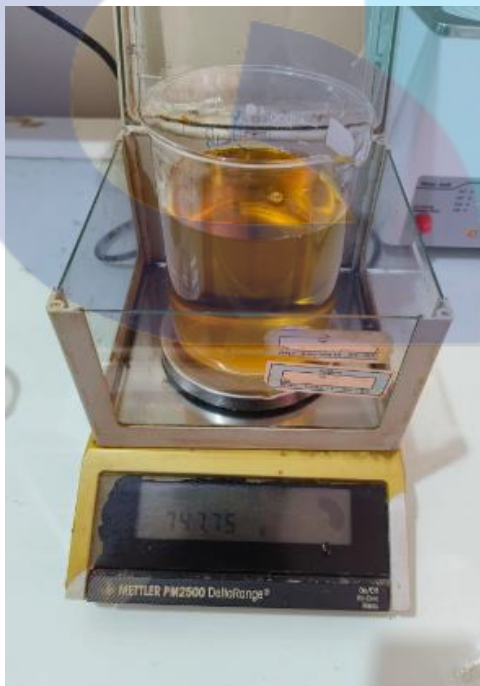


Figure 4. Weighing Biodiesel for Microfiltration Experiment



Figure 5. Benzalkonium Chloride for Membrane Cleaning



Figure 5. After Immersing the Ceramic Membranes in the Trichloromethylsilanes 7% v/v in Ethyl Acetate Solution



Figure 6. Rinsing the Ceramic Membranes with Ethyl Acetate after immersing



Figure 7. Drying the Ceramic Membranes in Oven at 60 Celcius for 12 hours



Figure 8. Working Solution, Acetic Acid 1.6 M, Ammonium Acetate 4 M, Glycerol Stock Solution, Glycerol Working Solution for Standard Curve Calibration



Figure 9. pH Universal Indicator Shows the Buffer Solution pH is between 5.0-6.0

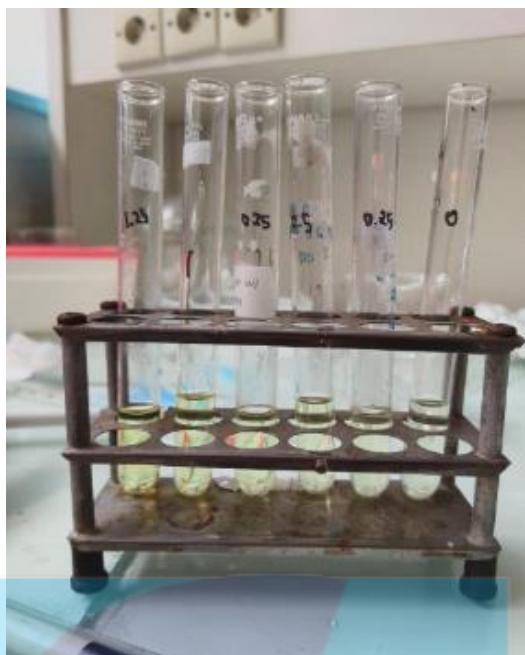


Figure 7. Glycerol Standard Calibration Curve Solution to be Analyzed Using UV-Vis Spectrophotometer

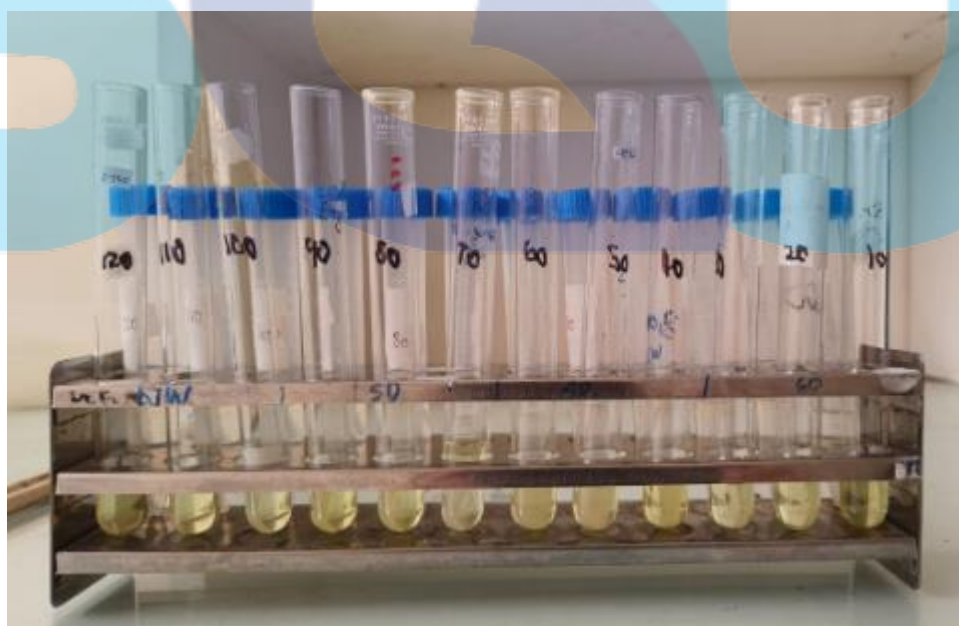


Figure 7. Glycerol Concentration in the Permeate Sample to be Analyzed Using UV-Vis Spectrophotometer

Appendix 2. Biodiesel Permeate Flux with Alumina-Kaolin Membrane

Transmembrane Pressure = 0.5 kg/cm²

Retentate Flow Rate = 120 ml/min

Membrane inner diameter = 6.5 mm

Membrane length = 66.17 mm

Active area of flow = 0.00135053 m²

Stable Permeate Flux = 24.287 L/m².h

Time (min)	Time Interval (h)	Permeate Volume (mL)	Permeate Volume (L)	Permeate Flux (L/m ² .h)
10	0.17	4.2	0.0042	18.659
20	0.17	4.8	0.0048	21.325
30	0.17	5.3	0.0053	23.546
40	0.17	5.6	0.0056	24.879
50	0.17	5.7	0.0057	25.323
60	0.17	5.6	0.0056	24.879
70	0.17	5.8	0.0058	25.768
80	0.17	5.7	0.0057	25.323
90	0.17	5.4	0.0054	23.991
100	0.17	5.6	0.0056	24.879
110	0.17	5.5	0.0055	24.435
120	0.17	5.3	0.0053	23.546

Appendix 3. Biodiesel Permeate Flux with Alumina-Kaolin Membrane (Maharani (2022))

Transmembrane Pressure = 0.5 kg/cm²

Retentate Flow Rate = 72.5 ml/min

Membrane inner diameter = 5 mm

Membrane length = 80 mm

Active area of flow = 0.001256 m²

Stable Permeate Flux = 12.4 L/m².h

Time (min)	Time Interval (h)	Permeate Volume (mL)	Permeate Volume (L)	Permeate Flux (L/m ² .h)
10	0.17	8.6	0.0086	41.08
20	0.17	6.6	0.0066	31.53
30	0.17	6.1	0.0061	29.14
40	0.17	5.9	0.0059	28.18

50	0.17	4.6	0.0046	21.97
60	0.17	4.0	0.004	19.11
70	0.17	3.6	0.0036	17.20
80	0.17	3.4	0.0034	16.24
90	0.17	3.0	0.003	14.33
100	0.17	3.0	0.003	14.33
110	0.17	2.6	0.0026	12.42
120	0.17	2.2	0.0022	10.51

Appendix 4. Biodiesel-Glycerol 1000 ppm Permeate Flux with Alumina-Kaolin Membrane

Transmembrane Pressure = 0.5 kg/cm²

Membrane inner diameter = 6.5 mm

Membrane length = 66.17 mm

Active area of flow = 0.00135053 m²

Stable Permeate Flux = 22.214 L/m².h

Feed Composition	Mass (g)	Concentration (ppm)
Glycerol	0.5	1000 ppm
Water	1	2000 ppm
Biodiesel	498.5	

Time (min)	Time Interval (h)	Permeate Volume (mL)	Permeate Volume (L)	Permeate Flux (L/m ² .h)
10	0.17	5	0.005	22.214
20	0.17	4.9	0.0049	21.769
30	0.17	4.2	0.0042	18.659
40	0.17	4.8	0.0048	21.325
50	0.17	4.7	0.0047	20.881
60	0.17	4.9	0.0049	21.769
70	0.17	5	0.005	22.214
80	0.17	4.6	0.0046	20.436
90	0.17	4.9	0.0049	21.769
100	0.17	5	0.005	22.214
110	0.17	4.8	0.0048	21.325
120	0.17	5.2	0.0052	23.102

Appendix 5. Biodiesel-Glycerol 10000 ppm Permeate Flux with Alumina-Kaolin Membrane

Transmembrane Pressure = 0.5 kg/cm²

Membrane inner diameter = 6.5 mm

Membrane length = 66.17 mm

Active area of flow = 0.00135053 m²

Stable Permeate Flux = 19.844 L/m².h

Feed Composition	Mass (g)	Concentration (ppm)
Glycerol	5	10000 ppm
Water	10	20000 ppm
Biodiesel	485	

Time (min)	Time Interval (h)	Permeate Volume (mL)	Permeate Volume (L)	Permeate Flux (L/m ² .h)
10	0.17	4.9	0.0049	21.769
20	0.17	5.2	0.0052	23.102
30	0.17	5.2	0.0052	23.102
40	0.17	4.4	0.0044	19.548
50	0.17	4.6	0.0046	20.436
60	0.17	5.4	0.0054	23.991
70	0.17	5	0.005	22.214
80	0.17	5.5	0.0055	24.435
90	0.17	4.7	0.0047	20.881
100	0.17	4.6	0.0046	20.436
110	0.17	4.4	0.0044	19.548
120	0.17	4.4	0.0044	19.548

Appendix 6. Biodiesel Permeate Flux after Cleaning with Alumina-Kaolin Membrane

Transmembrane Pressure = 0.5 kg/cm²

Membrane inner diameter = 6.5 mm

Membrane length = 66.17 mm

Active area of flow = 0.00135053 m²

Stable Permeate Flux = 23.842 L/m².h

Time (min)	Time Interval (h)	Permeate Volume (mL)	Permeate Volume (L)	Permeate Flux (L/m ² .h)
10	0.17	3.2	0.0032	14.217
20	0.17	3.9	0.0039	17.327
30	0.17	4.4	0.0044	19.548
40	0.17	4.3	0.0043	19.104
50	0.17	4.7	0.0047	20.881
60	0.17	4.9	0.0049	21.769
70	0.17	5	0.005	22.214
80	0.17	5.4	0.0054	23.991
90	0.17	5.4	0.0054	23.991
100	0.17	5.2	0.0052	23.102
110	0.17	5.4	0.0054	23.991
120	0.17	5.5	0.0055	24.435

Appendix 7. Biodiesel Permeate Flux with Alumina Commercial Membrane (Maharani (2022))

Transmembrane Pressure = 0.5 kg/cm²

Membrane inner diameter = 5 mm

Membrane length = 80 mm

Active area of flow = 0.001256 m²

Stable Permeate Flux = 35.83 L/m².h

Time (min)	Time Interval (h)	Permeate Volume (mL)	Permeate Volume (L)	Permeate Flux (L/m ² .h)
10	0.17	8	0.008	38.217
20	0.17	7	0.007	33.439
30	0.17	8.7	0.0087	41.561
40	0.17	7.6	0.0076	36.306
50	0.17	7.8	0.0078	37.261
60	0.17	7.9	0.0079	37.739
70	0.17	8.1	0.0081	38.694
80	0.17	8.2	0.0082	39.172
90	0.17	7.7	0.0077	36.783
100	0.17	7.7	0.0077	36.783
110	0.17	7.4	0.0074	35.350
120	0.17	7.4	0.0074	35.350

Appendix 8. Biodiesel Permeate Flux with Alumina Commercial Membrane

Transmembrane Pressure = 0.5 kg/cm²

Retentate Flow Rate = 200 ml/min

Membrane inner diameter = 6.5 mm

Membrane length = 66.17 mm

Active area of flow = 0.00135053 m²

Stable Permeate Flux = 23.842 L/m².h

Time (min)	Time Interval (h)	Permeate Volume (mL)	Permeate Volume (mL)	Permeate Flux (L/m ² .h)
10	0.17	57.2	0.0572	267.687
20	0.17	52.7	0.0527	246.628
30	0.17	49.1	0.0491	229.780
40	0.17	45.8	0.0458	214.337
50	0.17	44.3	0.0443	207.317
60	0.17	45.5	0.0455	212.933
70	0.17	41.1	0.0411	192.342
80	0.17	38.5	0.0385	180.174
90	0.17	35.9	0.0359	168.006
100	0.17	33.6	0.0336	157.243
110	0.17	30.5	0.0305	142.735
120	0.17	28.7	0.0287	134.312

Appendix 9. Biodiesel-Glycerol 1000 ppm Permeate Flux with Alumina Commercial Membrane

Transmembrane Pressure = 0.5 kg/cm²

Membrane inner diameter = 7 mm

Membrane length = 58.33 mm

Active area of flow = 0.001282093 m²

Stable Permeate Flux = 40.56 L/m².h

Feed Composition	Mass (g)	Concentration (ppm)
Glycerol	0.75	1000 ppm
Water	1.5	2000 ppm
Biodiesel	797.75	

Time (min)	Time Interval (h)	Permeate Volume (mL)	Permeate Volume (mL)	Permeate Flux (L/m ² .h)
10	0.17	37.8	0.0378	176.898
20	0.17	35	0.035	163.795
30	0.17	32.3	0.0323	151.159
40	0.17	28.7	0.0287	134.312
50	0.17	24.1	0.0241	112.784
60	0.17	21.4	0.0214	100.149
70	0.17	18.7	0.0187	87.513
80	0.17	14.8	0.0148	69.262
90	0.17	10.5	0.0105	49.138
100	0.17	9.7	0.0097	45.395
110	0.17	8.5	0.0085	39.779
120	0.17	7.8	0.0078	36.503

Appendix 10. Biodiesel Permeate Flux (after cleaning with benzalkonium chloride) with Alumina Commercial Membrane

Transmembrane Pressure = 0.5 kg/cm²

Membrane inner diameter = 7 mm

Membrane length = 58.33 mm

Active area of flow = 0.001282093 m²

Stable Permeate Flux = 90.165 L/m².h

Time (min)	Time Interval (h)	Permeate Volume (mL)	Permeate Volume (L)	Permeate Flux (L/m ² .h)
10	0.17	27	0.027	126.355849
20	0.17	26.1	0.0261	122.1439873
30	0.17	24	0.024	112.3163102
40	0.17	23.7	0.0237	110.9123563
50	0.17	21.3	0.0213	99.68072529
60	0.17	20.4	0.0204	95.46886366
70	0.17	19.7	0.0197	92.19297128
80	0.17	20.7	0.0207	96.87281753
90	0.17	19.3	0.0193	90.32103277
100	0.17	19.4	0.0194	90.7890174
110	0.17	19.3	0.0193	90.32103277
120	0.17	19.1	0.0191	89.38506352

Appendix 11. Biodiesel-Glycerol 1000 ppm (after cleaning with benzalkonium chloride) Permeate Flux with Alumina Commercial Membrane

Transmembrane Pressure = 0.5 kg/cm²

Membrane inner diameter = 7 mm

Membrane length = 58.33 mm

Active area of flow = 0.001282093 m²

Stable Permeate Flux = 37.55 L/m².h

Feed Composition	Mass (g)	Concentration (ppm)
Glycerol	0.5	1000 ppm
Water	1	2000 ppm
Biodiesel	498.5	

Time (min)	Time Interval (h)	Permeate Volume (mL)	Permeate Volume (L)	Permeate Flux (L/m ² .h)
10	0.17	20.2	0.0202	94.53
20	0.17	19.7	0.0197	92.19
30	0.17	16.9	0.0169	79.09
40	0.17	17.8	0.0178	83.30
50	0.17	10.9	0.0109	51.01
60	0.17	12.6	0.0126	58.97
70	0.17	11	0.011	51.48
80	0.17	10.2	0.0102	47.73

90	0.17	9.3	0.0093	43.52
100	0.17	9.1	0.0091	42.59
110	0.17	8	0.008	37.44
120	0.17	7	0.007	32.76

Appendix 12. Biodiesel Permeate Flux (after cleaning with Sodium Lauryl Sulfate) with Alumina Commercial Membrane

Transmembrane Pressure = 0.5 kg/cm²

Membrane inner diameter = 7 mm

Membrane length = 58.33 mm

Active area of flow = 0.001282093 m²

Stable Permeate Flux = 17.315 L/m².h

Time (min)	Time Interval (h)	Permeate Volume (mL)	Permeate Volume (L)	Permeate Flux (L/m ² .h)
10	0.17	1.7	0.0017	7.96
20	0.17	1.5	0.0015	7.02
30	0.17	1.7	0.0017	7.96
40	0.17	3.1	0.0031	14.51
50	0.17	2.5	0.0025	11.70
60	0.17	3	0.003	14.04
70	0.17	3.1	0.0031	14.51
80	0.17	3.4	0.0034	15.91
90	0.17	3.7	0.0037	17.32
100	0.17	3.8	0.0038	17.78
110	0.17	3.7	0.0037	17.32
120	0.17	3.6	0.0036	16.85

Appendix 13. Biodiesel Permeate Flux with Modified Alumina-Kaolin Membrane

Transmembrane Pressure = 0.5 kg/cm²

Retentate Flow Rate = 105 ml/min

Membrane inner diameter = 6.583 mm

Membrane length = 80.83 mm

Active area of flow = 0.001670806 m²

Stable Permeate Flux = 16.878 L/m².h

Time (min)	Time Interval (h)	Permeate Volume (mL)	Permeate Volume (L)	Permeate Flux (L/m ² .h)
10	0.17	4.3	0.0043	15.442
20	0.17	4.6	0.0046	16.519
30	0.17	4.9	0.0049	17.596
40	0.17	5.1	0.0051	18.315
50	0.17	4.8	0.0048	17.237
60	0.17	4.7	0.0047	16.878
70	0.17	5.3	0.0053	19.033
80	0.17	4.6	0.0046	16.519
90	0.17	4.3	0.0043	15.442
100	0.17	4.6	0.0046	16.519
110	0.17	4.8	0.0048	17.237
120	0.17	4.7	0.0047	16.878

Appendix 14. Biodiesel-Glycerol 1000 ppm Permeate Flux with Modified Alumina-Kaolin Membrane

Transmembrane Pressure = 0.5 kg/cm²

Membrane inner diameter = 6.583 mm

Membrane length = 80.83 mm

Active area of flow = 0.001670806 m²

Stable Permeate Flux = 16.878 L/m².h

Feed Composition	Mass (g)	Concentration (ppm)
Glycerol	0.5	1000 ppm
Water	1	2000 ppm
Biodiesel	498.5	

Time (min)	Time Interval (h)	Permeate Volume (mL)	Permeate Volume (L)	Permeate Flux (L/m ² .h)
10	0.17	4.6	0.0046	16.519
20	0.17	4.8	0.0048	17.237
30	0.17	4.5	0.0045	16.160
40	0.17	4.7	0.0047	16.878
50	0.17	4.2	0.0042	15.083
60	0.17	4.7	0.0047	16.878
70	0.17	4.7	0.0047	16.878
80	0.17	4.3	0.0043	15.442

90	0.17	4.5	0.0045	16.160
100	0.17	4.4	0.0044	15.801
110	0.17	4.5	0.0045	16.160
120	0.17	4.5	0.0045	16.160

Appendix 15. Biodiesel-Glycerol 10000 ppm Permeate Flux with Modified Alumina-Kaolin Membrane

Transmembrane Pressure = 0.5 kg/cm²

Membrane inner diameter = 6.583 mm

Membrane length = 80.83 mm

Active area of flow = 0.001670806 m²

Stable Permeate Flux = 16.878 L/m².h

Feed Composition	Mass (g)	Concentration (ppm)
Glycerol	5	10000 ppm
Water	10	20000 ppm
Biodiesel	485	

Time (min)	Time Interval (h)	Permeate Volume (mL)	Permeate Volume (L)	Permeate Flux (L/m ² .h)
10	0.17	3.3	0.0033	11.851
20	0.17	3.8	0.0038	13.646
30	0.17	4.2	0.0042	15.083
40	0.17	4.3	0.0043	15.442
50	0.17	4.1	0.0041	14.723
60	0.17	4.3	0.0043	15.442
70	0.17	4.1	0.0041	14.723
80	0.17	3.9	0.0039	14.005
90	0.17	4.2	0.0042	15.083
100	0.17	4.1	0.0041	14.723
110	0.17	4.2	0.0042	15.083
120	0.17	4.2	0.0042	15.083

Appendix 16. Biodiesel before Cleaning Permeate Flux with Modified Alumina-Kaolin Membrane

Transmembrane Pressure = 0.5 kg/cm²

Membrane inner diameter = 6.583 mm

Membrane length = 80.83 mm

Active area of flow = 0.001670806 m²

Stable Permeate Flux = 13.886 L/m².h

Time (min)	Time Interval (h)	Permeate Volume (mL)	Permeate Volume (L)	Permeate Flux (L/m ² .h)
10	0.17	1.8	0.0018	6.464
20	0.17	3.8	0.0038	13.646
30	0.17	4.1	0.0041	14.723
40	0.17	4.3	0.0043	15.442
50	0.17	3.9	0.0039	14.005
60	0.17	4	0.004	14.364
70	0.17	3.9	0.0039	14.005
80	0.17	3.9	0.0039	14.005
90	0.17	3.8	0.0038	13.646
100	0.17	4	0.004	14.364
110	0.17	3.9	0.0039	14.005
120	0.17	3.7	0.0037	13.287

Appendix 17. Biodiesel after Cleaning Permeate Flux with Modified Alumina-Kaolin Membrane

Transmembrane Pressure = 0.5 kg/cm²

Membrane inner diameter = 6.583 mm

Membrane length = 80.83 mm

Active area of flow = 0.001670806 m²

Stable Permeate Flux = 16.399 L/m².h

Time (min)	Time Interval (h)	Permeate Volume (mL)	Permeate Volume (L)	Permeate Flux (L/m ² .h)
10	0.17	3.9	0.0039	14.005
20	0.17	4.4	0.0044	15.801
30	0.17	3.8	0.0038	13.646
40	0.17	4.3	0.0043	15.442
50	0.17	4.2	0.0042	15.083
60	0.17	4.5	0.0045	16.160
70	0.17	4.2	0.0042	15.083

80	0.17	4.6	0.0046	16.519
90	0.17	4.4	0.0044	15.801
100	0.17	4.5	0.0045	16.160
110	0.17	4.4	0.0044	15.801
120	0.17	4.8	0.0048	17.237

Appendix 18. Biodiesel Permeate Flux with Modified Alumina Commercial Membrane

Transmembrane Pressure = 0.5 kg/cm²

Retentate Flow Rate = 105 ml/min

Membrane inner diameter = 6.583 mm

Membrane length = 80.83 mm

Active area of flow = 0.001670806 m²

Stable Permeate Flux = 29.96 L/m².h

Time (min)	Time Interval (h)	Permeate Volume (mL)	Permeate Volume (L)	Permeate Flux (L/m ² .h)
10	0.17	17.3	0.0173	72.653
20	0.17	16.4	0.0164	68.874
30	0.17	15.6	0.0156	65.514
40	0.17	10.6	0.0106	44.516
50	0.17	9.9	0.0099	41.576
60	0.17	8.6	0.0086	36.117
70	0.17	8.6	0.0086	36.117
80	0.17	7.9	0.0079	33.177
90	0.17	7	0.007	29.397
100	0.17	6.8	0.0068	28.557
110	0.17	7.3	0.0073	30.657
120	0.17	7.3	0.0073	30.657

Appendix 19. Biodiesel-Glycerol 1000 ppm Permeate Flux with Modified Alumina Commercial Membrane

Transmembrane Pressure = 0.5 kg/cm²

Retentate Flow Rate = 105 ml/min

Membrane inner diameter = 6.583 mm

Membrane length = 80.83 mm

Active area of flow = 0.001670806 m²

Stable Permeate Flux = 26.038 L/m².h

Feed Composition	Mass (g)	Concentration (ppm)
Glycerol	0.5	1000 ppm
Water	1	2000 ppm
Biodiesel	498.5	

Time (min)	Time Interval (h)	Permeate Volume (mL)	Permeate Volume (L)	Permeate Flux (L/m ² .h)
10	0.17	12.8	0.0128	53.755
20	0.17	9.8	0.0098	41.156
30	0.17	10.8	0.0108	45.356
40	0.17	10.8	0.0108	45.356
50	0.17	8.5	0.0085	35.697
60	0.17	8.3	0.0083	34.857
70	0.17	5.7	0.0057	23.938
80	0.17	7.1	0.0071	29.817
90	0.17	8.3	0.0083	34.857
100	0.17	7.3	0.0073	30.657
110	0.17	6.2	0.0062	26.038
120	0.17	5.1	0.0051	21.418

Appendix 20. Biodiesel-Glycerol 1000 ppm (Repetition) Permeate Flux with Modified Alumina Commercial Membrane

Transmembrane Pressure = 0.5 kg/cm²

Retentate Flow Rate = 105 ml/min

Membrane inner diameter = 6.583 mm

Membrane length = 80.83 mm

Active area of flow = 0.001670806 m²

Stable Permeate Flux = 19.46 L/m².h

Feed Composition	Mass (g)	Concentration (ppm)
Glycerol	0.5	1000 ppm
Water	1	2000 ppm
Biodiesel	498.5	

Time (min)	Time Interval (h)	Permeate Volume (mL)	Permeate Volume (L)	Permeate Flux (L/m ² .h)
10	0.17	6	0.006	25.198
20	0.17	5.7	0.0057	23.938
30	0.17	5.8	0.0058	24.358
40	0.17	5.9	0.0059	24.778
50	0.17	5.8	0.0058	24.358
60	0.17	5.5	0.0055	23.098
70	0.17	5.3	0.0053	22.258
80	0.17	5.1	0.0051	21.418
90	0.17	5.2	0.0052	21.838
100	0.17	5.1	0.0051	21.418
110	0.17	4.5	0.0045	18.898
120	0.17	4.3	0.0043	18.058

Appendix 21. Biodiesel before Cleaning Permeate Flux with Modified Alumina Commercial Membrane

Transmembrane Pressure = 0.5 kg/cm²

Membrane inner diameter = 6.583 mm

Membrane length = 80.83 mm

Active area of flow = 0.001670806 m²

Stable Permeate Flux = 29.58 L/m².h

Time (min)	Time Interval (h)	Permeate Volume (mL)	Permeate Volume (L)	Permeate Flux (L/m ² .h)
10	0.17	18.4	0.0184	77.273
20	0.17	17.3	0.0173	72.653
30	0.17	15.5	0.0155	65.094
40	0.17	14.3	0.0143	60.055
50	0.17	13.1	0.0131	55.015
60	0.17	12.2	0.0122	51.235
70	0.17	11.3	0.0113	47.456
80	0.17	10.1	0.0101	42.416
90	0.17	8.1	0.0081	34.017
100	0.17	6.7	0.0067	28.137
110	0.17	6.4	0.0064	26.878
120	0.17	6.6	0.0066	27.718

Appendix 22. Biodiesel after Cleaning Permeate Flux with Modified Alumina Commercial Membrane

Transmembrane Pressure = 0.5 kg/cm²

Membrane inner diameter = 6.583 mm

Membrane length = 80.83 mm

Active area of flow = 0.001670806 m²

Stable Permeate Flux = 27.72 L/m².h

Time (min)	Time Interval (h)	Permeate Volume (mL)	Permeate Volume (L)	Permeate Flux (L/m ² .h)
10	0.17	13.6	0.0136	57.115
20	0.17	11.9	0.0119	49.976
30	0.17	10.4	0.0104	43.676
40	0.17	9.4	0.0094	39.476
50	0.17	8	0.008	33.597
60	0.17	7.7	0.0077	32.337
70	0.17	6.9	0.0069	28.977
80	0.17	6.6	0.0066	27.718
90	0.17	6.2	0.0062	26.038
100	0.17	6.6	0.0066	27.718
110	0.17	6.5	0.0065	27.298
120	0.17	6.7	0.0067	28.137

Appendix 23. Glycerol Rejection Rate Calculation

- **Preparation of the Standard Curve**

- Concentration of glycerol reference Solution = 0.03 mg/ml = 30 ppm
- Final standard sample volume = 2 ml
- Concentration of standard samples

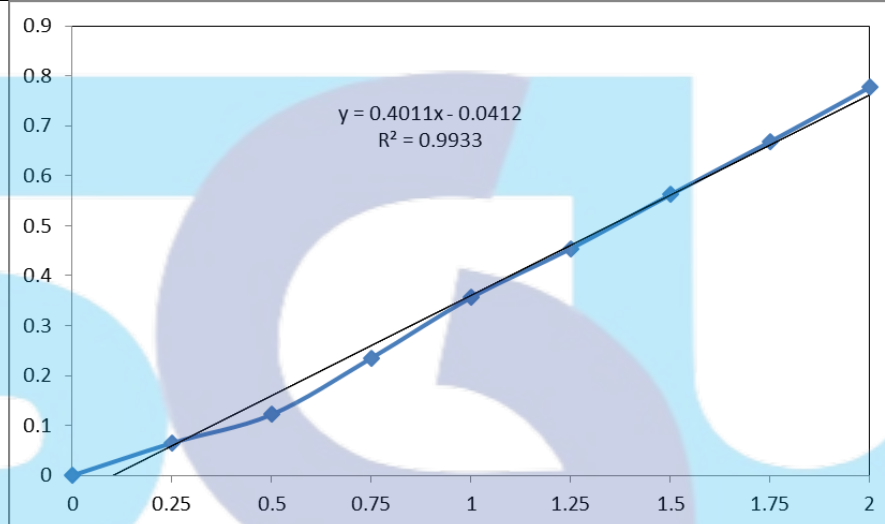
$$[\text{Standard}] = \frac{[\text{Reference}] \times \text{Volume Glycerol Reference Solution}}{\text{Final Volume}}$$

Example of calculation:

Volume of glycerol reference solution = 0 ml
 Volume of working solvent = 2 ml
 Final volume = 2 ml
 Glycerol reference concentration = 30 ppm
 Concentration of Standard:

$$[\text{Standard}] = \frac{30 \text{ ppm} \times 0 \text{ ml}}{2 \text{ ml}} = 0 \text{ ppm}$$

Working Solvent (ml)	Glycerol Working Solution (ml)	Final Volume (ml)	Concentration of Std Solution (ppm)	Abs value at $\lambda = 410$ nm
2	0	2	0	0
1.75	0.25	2	3.75	0.065
1.5	0.5	2	7.5	0.122
1.25	0.75	2	11.25	0.235
1	1	2	15	0.356
0.75	1.25	2	18.75	0.454
0.5	1.5	2	22.5	0.562
0.25	1.75	2	26.25	0.668
0	2	2	30	0.777



• **Dilution Factor (DF) Calculation**

Assumption of Biodiesel density = 1 g/ml

- a. 1st Dilution Factor : Liquid-Liquid Extraction of glycerol using hexane (non-polar) and ethanol aqueous solution (polar)

<i>Weight of Permeate Sample</i>	: 1 g
<i>Maximum concentration in the permeate sample</i>	: 1000 mg/l = 1 mg/ml
<i>Volume of Hexane phase (non-polar; contain biodiesel)</i>	: 4 ml
<i>Volume of working solvent phase (polar; contain glycerol)</i>	: 4 ml
<i>Concentration of glycerol in polar phase</i>	: 1 mg/ 4 ml = 0.25 mg/ml

$$\text{Dilution Factor (DF)} = \frac{\text{Final Volume of Diluted Solution}}{\text{Initial Volume of Undiluted Sample}} = \frac{4 \text{ ml}}{1 \text{ ml}} = 4$$

- b. 2nd Dilution Factor : Sample Dilution before UV-Vis Spectrophotometer Reading

<i>Sample Initial Volume</i>	: 4 ml
<i>Volume taken from the Sample to be diluted</i>	: 0.5 ml
<i>Volume of Final Solution</i>	: 2 ml
<i>Concentration of glycerol in the transferred solution</i>	: 0.25 mg/ml
<i>Concentration of glycerol the final solution</i>	: 0.0625 mg/ml

$$\text{Dilution Factor (DF)} = \frac{\text{Final Volume of Diluted Solution}}{\text{Initial Volume of Undiluted Sample}} = \frac{2 \text{ ml}}{0.5 \text{ ml}} = 4$$

Thus, the total dilution factor used in this experiment become:

$$\text{Dilution Factor (DF)} = 1\text{st DF} \times 2\text{nd DF} = 4 \times 4 = 16$$

Calculation of Glycerol Standard Curve Concentration and Glycerol Permeate Concentration

Calculation to convert the sample absorbance value into concentration of glycerol according to the standard curve (ppm) were done based on the linear regression of the standard curve, $y = 0.4011x - 0.0412$. Where x is the standard curve glycerol concentration, y is the absorbance value. The calculation is done as the following example: y: 0.173

$$x = \frac{y+0.0412}{0.4011} = \frac{0.173+0.0412}{0.4011} = 0.534 \text{ ppm}$$

Then calculate the standard curve glycerol concentration (ppm) with the dilution factor as following example, $C_p = \text{Glycerol Standard Curve} \times (\text{DF} = 16)$, $0.534 \text{ ppm} \times 16 = 8.544 \text{ ppm}$

Calculation of Glycerol Rejection Rate

Calculation was done based on the equation below: where C_p is the glycerol concentration in the permeate sample and C_f is the glycerol concentration in the feed

$$R = \left(1 - \frac{C_p}{C_f}\right) \times 100\%$$

$$\left(1 - \frac{8.544 \text{ ppm}}{1000 \text{ ppm}}\right) \times 100\% = 99.146\%$$

Example of the calculation:

Appendix 24. Modified Alumina-Kaolin Glycerol Rejection Rate

Biodiesel-Glycerol 1000 ppm

Time (min)	Abs value at $\lambda = 410$ nm	Std Curve Glycerol Concentration (ppm)	Permeate Glycerol Concentration (ppm)	Glycerol Rejection Rate (%)
10	0.245	0.714	11.417	98.858
20	0.211	0.629	10.060	98.994
30	0.228	0.671	10.738	98.926
40	0.235	0.689	11.018	98.898
50	0.208	0.621	9.941	99.006
60	0.211	0.629	10.060	98.994
70	0.199	0.599	9.582	99.042
80	0.256	0.741	11.855	98.814
90	0.268	0.771	12.334	98.767
100	0.345	0.963	15.406	98.459
110	0.28	0.801	12.813	98.719
120	0.248	0.721	11.536	98.846

Biodiesel-Glycerol 10000 ppm

Time (min)	Abs value at $\lambda = 410$ nm	Std Curve Glycerol Concentration (ppm)	Permeate Glycerol Concentration (ppm)	Glycerol Rejection Rate (%)
10	0.222	0.656	10.499	99.895
20	0.169	0.524	8.385	99.916
30	0.168	0.522	8.345	99.917
40	0.147	0.469	7.507	99.925
50	0.107	0.369	5.912	99.941
60	0.107	0.369	5.912	99.941
70	0.133	0.434	6.949	99.931
80	0.147	0.469	7.507	99.925
90	0.206	0.616	9.861	99.901
100	0.171	0.529	8.465	99.915
110	0.187	0.569	9.103	99.909
120	0.186	0.566	9.063	99.909

Appendix 25. Modified Alumina Commercial Glycerol Rejection Rate

Biodiesel-Glycerol 1000 ppm

Time (min)	Abs value at $\lambda = 410$ nm	Std Curve Glycerol Concentration (ppm)	Permeate Glycerol Concentration (ppm)	Glycerol Rejection Rate (%)
10	0.173	0.534	8.545	99.146
20	0.126	0.417	6.670	99.333
30	0.135	0.439	7.029	99.297
40	0.105	0.364	5.832	99.417
50	0.124	0.412	6.590	99.341
60	0.118	0.397	6.351	99.365
70	0.154	0.487	7.787	99.221
80	0.134	0.437	6.989	99.301
90	0.181	0.554	8.864	99.114
100	0.178	0.546	8.744	99.126
110	0.188	0.571	9.143	99.086
120	0.24	0.701	11.217	98.878

Curriculum Vitae

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Education

- 2018-2023: Swiss German University (majoring in Pharmaceutical Chemical Engineering)
- 2021: Fachhochschule Südwestfalen, Soest, Germany (majoring in Chemical Engineering as part of the double degree program)
- 2015-2018: SMKFK Penabur Jakarta
- 2015-2012: SMPK 1 Penabur Jakarta
- 2006-2012: SD Harapan Bangsa

Internship Experience

- 04/2021 - 08/2021: Internship at Apotheke im Centr-o-med, Datteln, Germany in the Pharmacy Lab
- 12/2019 - 02/2020: Internship at PT Dankos Farma, Pulo Gadung, East Jakarta in the Cephalosporin Department
- 06/2017 - 08/2017: Internship at Royal Progress Hospital, Sunter, North Jakarta in the Pharmacy

Organization Experience

- 2019-2020: Head of SGU Association of Chemical Engineering Student (ACES)

Key Skills and Interest

- Interests (Sports, Drawing, Reading)
- Computer Skills (Microsoft Excel, Word, PPT)
- Languages (Bahasa (Mother language), English (Fluent), German (A2))